



TELANGANA ELECTRICITY REGULATORY COMMISSION

VIDYUT NIYANTRAN BHAVAN, G.T.S. COLONY, KALYAN NAGAR, HYDERABAD 500 045

O.P. No. 10 of 2026 and O.P. No. 13 of 2026

Dated 24.06.2026

Present

Dr. Justice Devaraju Nagarjun, Chairman
Sri. Raghu Kancharla, Member (Technical)
Sri. Cherukuri Srinivasa Rao, Member (Finance)

O.P. No. 10 of 2026

Southern Power Distribution Company of Telangana Ltd. (TGSPDCL)
Northern Power Distribution Company of Telangana Ltd. (TGNPDCCL)

... Petitioners

And

-None-

... Respondents

O.P. No. 13 of 2026

Telangana Power Generation Corporation Limited (TGGENCO)

... Petitioner

And

Southern Power Distribution Company of Telangana Ltd. (TGSPDCL)
Northern Power Distribution Company of Telangana Ltd. (TGNPDCCL)
Sarus Infrastructures Private Limited
Coal India Limited

... Respondents

COMMON ORDER

The Original Petition (O.P No.10 of 2026) was filed by the Southern Power Distribution Company of Telangana Ltd. (TGSPDCL) On behalf of TGDISCOMs (TGSPDCL and TGNPDCCL) seeking consent u/s 63 and 86(1)(b) of the Electricity Act, 2003 and u/s 21(4) of the Telangana Electricity Reforms Act, 1998 for procurement of

1500 MWh power through Battery Energy Storage System (BESS) to be established by TGGENCO under VGF scheme supported through PSDF.

The Original Petition (O.P No. 13 of 2026) was filed by the Telangana Power Generation Corporation Limited (TGGENCO) under section 63 of the Electricity Act, 2003 seeking approval for the adoption of Tariff for 1500 MWh Battery Energy Storage Systems in Telangana for “on Demand” usage discovered under Tariff-based Global Competitive Bidding with Viability Gap Funding (VGF) supported through PSDF under Build Own Operate “BOO” at vacant lands of 2 locations of TGTRANSCO with 15 years tenure.

BACKGROUND

1. The Government of India has undertaken measures to enhance grid stability by promoting the development of battery Energy Storage Systems ("BESS"). The Ministry of Power, vide its notification dated 11.03.2022, issued the "Guidelines for Procurement and Utilisation of Battery Energy Storage Systems as part of Generation, Transmission and Distribution Assets, along with Ancillary Services".
2. For implementation of BESS under the aforementioned Guidelines, the Ministry of Power (MoP), vide notification dated 09.06.2025 allotted 1500MWH to Telangana State BESS with VGF supported through Power Systems Development Fund (PSDF). As per the MoP order, Nodal Agency is NLDC for PSDF and "State Utilities or agencies authorized by State Governments or Central Government" shall be eligible for establishment of BESS projects.
3. The Government of Telangana has issued GO Rt No. 40, dt.09.09.2025 duly nominating TGGENCO as nodal agency for implementation of PSPs, BESS, Mini- & Micro- Hydel, Geo-thermal etc. Further the Government of Telangana accorded approval vide G.O.Ms.No.41, dt.17.11.2025 for setting up of 1500MWH (375MWx4Hrs) Standalone BESS project by TGGENCO at 400 kV/220kV Maheswaram & Choutuppal TGTRANSCO Substations.

TGDISCOMs Submissions in O.P NO: 10 of 2026

4. TGDISCOMs in O.P. No 10 of 2026 submitted that TGGENCO in their 73rd Board meeting held on 23.09.2025 accorded approval for “Selection of Battery Energy Storage System (BESS) Developers for setting up of 1500 MWh BESS in Telangana for ‘On Demand’ usage under tariff-based Global Competitive Bidding with Viability Gap Funding

supported through PSDF” under Build Own Operate (BOO) model at vacant lands of the following TGTRANSCO Substations:

Sl. No.	Location	Capacity
1	400 KV Maheshwaram SS	750 MWh (187.5 MW x 4 Hrs)
2	400 KV Choutuppal SS	750 MWh (187.5 MW x 4 Hrs)

5. With the present installed Solar capacity of 6669.85 MW (excluding Rooftop) and upcoming capacity of 1461.30 MW, totalling to 8131.15 MW and also upcoming capacity of 1258.90 MW Solar capacity under PM-KUSUM Component-A, establishment of BESS will not only improve the operational flexibility but also would be helpful in reducing the high price open market purchases during peak hours.
6. Also, the Resource Adequacy Plan prepared by CEA for Telangana DISCOMs recommend the following BESS capacities in MW:

Year	2 Hrs	4 Hrs	6 Hrs
2026-27	1723	2000	0
2027-28	0	361	1665
2028-29	0	0	366
2029-30	0	0	0
2030-31	0	0	0
2031-32	0	0	0
2032-33	0	165	14
2033-34	0	0	545
2034-35	0	0	493

7. The BESS availability is highly essential to handle peak demand, minimise the deviations and to absorb surplus power during RE period.
8. Energy Conservation Act, 2001 has been amended by MoP, vide Energy Conservation (Amendment) Act, 2022, delegating powers to the Central Government to specify minimum share of consumption of non-fossil resources by designated consumers of energy including the State DISCOMs. Accordingly, in exercise of powers conferred under the said Amendment, Ministry of Power, GoI, vide Gazette notification dated 20th October 2023, specified the minimum share of consumption of different non-fossil sources (renewable

energy) as energy or feedstock for different designated consumers (including DISCOMs) as a percentage of their total share of energy consumption.

9. Subsequently, in supersession to earlier orders dated 20.10.2023, MoP issued revised notification dated 27.09.2025 on Renewable Consumption Obligation (RCO), specifying the minimum share of electrical energy from renewable energy for designated consumers, who are electricity distribution licensees, Open access consumers and captive users as indicated below:

Year	Wind RE	Hydro RE	Distributed RE	Other RE	Total RE
2024-25	0.67%	0.38%	1.50%	27.36%	29.91%
2025-26	1.45%	1.22%	2.10%	28.24%	33.01%
2026-27	1.97%	1.34%	2.70%	29.94%	35.95%
2027-28	2.45%	1.42%	3.30%	31.64%	38.81%
2028-29	2.95%	1.42%	3.90%	33.09%	41.36%
2029-30	3.48%	1.33%	4.50%	34.02%	43.33%

10. In order to meet these higher RPO targets mandated by MoP, TGDISCOMs shall plan for additional RE power integration into the grid, which mandates inclusion of BESS in the system.
11. Large scale integration of RE into the grid poses challenges to Grid operation in balancing the deviation due to variability and unpredictability of RE generation. Due to change in dynamics of generation mix with RE, particularly Solar into Grid, meeting demand before & after solar period is a challenging task. Keeping in view the surplus power availability during Solar hours, BESS provides a feasible solution for handling such surplus power during peak hour requirement.
12. BESS would be helpful in maintaining load generation balance and in minimizing deviation on account of variations from variable RE. Further, the Government of Telangana, vide G.O.Ms.No.41 dated 17.11.2025, has accorded approval for the proposal of setting up a 1500 MWh (375 MW x 4 Hours) standalone BESS Project by TGGENCO.

PRAYER of TGDISCOMs

13. TGDISCOMs have prayed the Commission to accord consent for procurement of 1500 MWh BESS capacity to be established by TGGENCO under Viability Gap Funding (VGF) supported through PSDF.

TGGENCO Submissions in O.P NO: 13 of 2026

14. TGGENCO in O.P. No 13 of 2026 submitted that in accordance with the Ministry of Power's (MoP) Operational Guidelines dated 09.06.2025 under the Scheme for Viability Gap Funding (VGF) to promote the installation of BESS, following Roles and Responsibilities were assumed by TGGENCO:

- a. **Tender preparation and Management:** TGGENCO shall take up the tasks of preparing and managing tender for the implementation of “1500 MWH (375MWx4Hrs) Standalone Battery Energy Storage Systems at vacant lands of 2 Nos. 400 kV / 220 kV TGTRANSCO Substations (Maheswaram - 750MWH (187.5MWx4Hrs) & Choutuppal – 750 MWH (187.5MWx4Hrs) in Telangana under Tariff Based Global Competitive Bidding under VGF with PSDF support in BOO model with 15 years tenure”.
- b. **Compliance with Regulatory Framework:** TGGENCO shall ensure that the Bids shall be prepared and issued in strict accordance to the Gazette Resolution dated 10.03.2022 and Operational Guidelines for State Component under the VGF Scheme for development of BESS, as issued by MoP on 09.06.2025.
- c. **VGF Claim and Disbursement:** TGGENCO shall be responsible for claiming the Eligible VGF Amount, which shall subsequently be transferred to the selected BESS Developer for implementation activities as per the procedures laid down in MoP's sanction order dated 09.06.2025 supported through PSDF.
- d. **Execution of Agreements:** TGGENCO shall execute the Battery Energy Storage Purchase Agreement (BESPA) with the selected BESS Developer through TBCB process and back-to-back Battery Energy Storage Sale Agreement (BESSA) with TGDISCOMs to facilitate energy procurement.
- e. **Trading Margin and Payment Security:** TGGENCO shall be entitled to a Trading Margin, which shall include the cost of providing the payment security @ Rs. 0.07 (7 paisa) per kWh of energy discharged, payable by DISCOMs to TGGENCO.

15. TGGENCO further submitted that tender was floated vide RfS No: 25/HPC&HP/TGGENCO/2025-26, dt.22.11.2025 and published the tender in Bharat portal for “Setting up of 1500MWH (375MWx4 Hrs) Standalone Battery Energy Storage Systems at vacant lands of 2 Nos. 400 kV / 220 kV TGTRANSCO Substations (Maheswaram -

750MWH (187.5MWx4Hrs) & Choutuppal - 750MWH (187.5MWx4Hrs) in Telangana under Tariff Based Global Competitive Bidding under VGF with PSDF support in BOO model with 15 years tenure” and also tender was published in English and Telugu Newspapers for wide publicity.

16. As the proposal is Global Tender, a letter was addressed by TGGENCO to the Joint Secretary, Minister of External Affairs, New Delhi vide Letter dated.25.11.2025 with a request "to consider circulating the tender notice to different embassies at abroad for circulation among the stakeholders and different entities to encourage global participation in the global competitive bidding process".
17. Further, MoP, New Delhi has issued order dated 24.12.2025 for the "Public Procurement (Preference to Make in India) to provide for Purchase Preference (linked with Local content) in respect of Implementation of Batter energy Storage System (BESS) under VGF Scheme supported through PSDF (minimum local content of 20%). This order was uploaded in Bharat portal site during issuing corrigendum before opening the technical bids.
18. Following are the important parameters of the Tender documents:
 - a. **Bidding Parameter:** Rupees per MW / Month or Rupees / kWh
 - b. **No. of Operational Cycles:** 1(one) operational cycle per day, i.e. 1 complete charge-discharge cycles per day.
 - c. **Storage Duration:** The BESS project should be preferably with 4-hour discharge duration 1(one) cycle in a day i.e., within 24 hours period.
 - d. **Total Bid Capacity:** The total capacity of 1500MWH (375MWx4Hrs) shall be set up at 400kV/220kV Substation, Maheswaram (187.5MWx4Hrs) & 400kV/220kV Substation at Choutuppal (187.5MWx4Hrs) belongs to TGTRANSCO. Minimum Bid capacity is 187.5MW at each location.
 - e. **Connectivity:** 220kV.
 - f. **General Eligibility criteria of the bidders:** The Bidder must fall under either of the following categories:
 - i. A Company under the Companies Act, 2013.
 - ii. A Foreign Company under the respective nation's laws.

iii. Alternative Investment Funds (AIF) as registered under SEBI. "AIF" shall be as defined by SEBI.

iv. A Consortium comprising the above entities.

The above would be subject to the relevant Acts, Rules, Guidelines, Orders and Policy documents of the Government of India as amended from time to time.

g. **Validity of the Response to RfS:** The Bidder shall submit the response to RfS which shall remain valid up to 180 (One Hundred Eighty) days from the last date of submission of response to RfS ("Bid Validity"). TGGENCO reserves the right to reject any response to RfS which does not meet the aforementioned validity requirement.

h. **Clarifications/ Pre-Bid Meeting/ Enquiries/ Amendments:** As per MoP guidelines dated 10.03.2022, TGGENCO shall provide opportunity for pre-bid conference to the prospective bidders, and shall provide written interpretation of the tender documents to any bidder which shall also be made available to all the bidders. All the concerned parties shall rely solely on the written communication. Any clarification or revision of the bidding documents shall be uploaded on the website of TGGENCO & ISN-ETS portal for adequate information. In the event of issuance of any revision or amendment of the bidding documents, the bidders shall be provided a period of at least 7 days there from, for submission of bids (Detailed clause is mentioned in the RfS document).

i. **Technical Eligibility Criteria for bidders:** It is proposed to promote only commercially established and operational technologies to minimize the technology risk and to achieve timely commissioning of the Project. Further, the BESSD shall ensure that refurbished battery cells are not used in the project and the application software of the Energy Management System (EMS) of the BESS shall be developed indigenously within India. The Bidder may indicate regarding the selection of technology and its details at the time of submission of bids in the prescribed Format of the RfS. The technology proposed at the time of submission of response to RfS can be changed at the time of Financial Closure.

j. **Financial Eligibility Criteria:**

i. As per MoP guidelines dt.10.03.2022 clause no. D(2)(c)(i), the Procurer shall specify financial criteria in the form of net-worth as a part of the qualification requirement. The net-worth requirement should be at least 20% (twenty per cent) of the estimated capital cost of the Project, for the financial year in which bids are issued.

- ii. Hence, The Net Worth of the Bidder shall be equal to or greater than Rs.75,00,000/- per MW (Rupees Seventy-Five Lakhs per MW) of the quoted capacity (in MW), as on the last date of previous Financial Year, i.e. FY 2024- 25 or as on the day at least 7 days prior to the bid submission deadline. In case the response to RfS is submitted by a Consortium, then the financial requirement (the Net-Worth) to be met by the Consortium shall be as a whole computed irrespective of the proportion to the equity commitment made by each of them in the Project Company. Consortium clause is modified to get more competitive prices.
- iii. As per guidelines dt.10.03.2022 Section V: Deviation from process defined in the guidelines, "In case there is any deviation from these Guidelines, the same shall be subject to prior approval by the Appropriate Government" as the scheme is under VGF.
- iv. Further, letter was addressed to The Secretary Power, New Delhi on dt.24.11.2025 to arrange approval for the deviation. In response, MoP vide letter dt.17.12.2025 has stated that "since TGGENCO is implementing the 1500MWH BESS capacity at the Telangana STU network for the benefit of the State of Telangana, Government of Telangana is the "Appropriate Government " in this case.
- v. Hence, it was addressed to The Principal Secretary to the Government, Energy Department, Govt. of Telangana vide letter dt.18.12.2025 for arranging approval for deviation. Further, approval from the Government of Telangana was obtained on dt.11.02.2026.
- k. **EMD (Earnest Money Deposit):** As per MoP guidelines dt. 10.03.2022 clause no.H(1)(a), to be fixed by the Procurer, but not to be more than 2% (two percent) of the estimated capital cost of the Project, for the financial year in which the bids are invited, to be submitted along with response to RfS. EMD amount of Rs.5,00,000/- per /MW (Rupees Five Lakhs per MW) for each Project to be submitted by the Bidder in the form of Bank Guarantee/Payment on order (POI)/Insurance Security Bond with a validity of 12 months.

EMD Return: After submission of total PBG in the acceptable format and after successful verification of the PBG, the BG submitted towards EMD shall be returned by TGGENCO to the successful Bidder.

1. **Performance Bank Guarantee (PBG):** As per MoP guidelines dt. 10.03.2022 clause no.H(1)(b), to be fixed by the Procurer, but not to be more than 5% (five percent) of the project cost of the Project, for the financial year in which the bids are invited, to be submitted at the time of signing of the BESPA. Bidders selected by TGGENCO based on this RfS shall submit Performance Bank Guarantee (PBG)/POI/Insurance Security Bond for a value of Rs 12,50,000/- per MW (Rupees Twelve Lakhs Fifty Thousand per MW) for each project, prior to signing of BESPA. It may be noted that successful Bidders shall submit the PBG according to the formats 7.3B/7.3.D/7.3.F of RfS with a validity period up to (& including) the date as on 9 months after the Scheduled Commissioning Date of the Project.

PBG Return: PBG shall be returned to the BESSD within 9 Months from the COD of the project, after taking into account any liquidated damages / penalties due to delays in commissioning as per provisions stipulated in this Agreement.

- m. **Payment Security Deposit (PSD):** Waived as a special case to get more competitive prices and approval from the Government of Telangana was obtained on 11.02.2026 for this deviation.
- n. **Success charges:** The Selected Bidder shall have to pay INR 1,00,000 / MW (Rupees One Lakh/MW) + 18% GST corresponding to the Contracted Capacity awarded as per the LoA, to TGGENCO towards administrative overheads, Project monitoring activities, coordination with State Authorities and others, DISCOM/STU, pre-commissioning and commissioning expense, etc. The payment has to be made by the BESSD in the form of DD/ Pay Order/ NEFT/ RTGS within 30 days of issuance of LoA. Any delay in depositing the said amount to TGGENCO as mentioned above within the stipulated time shall attract late payment charges @18% per annum+18% GST, levied on per day basis, on the total Success Charges, till (and including) the date of payment of Success Charges, which shall not be later than the date of signing of BESPA. BESPA shall only be signed after deposit of the Success Charges to the TGGENCO.
- o. **Applicable Tariff & Trading Margin to TGGENCO:** The Tariff applicable for the sale of BESS Capacity by TGGENCO to the Buying Entity (TGDISCOMS) under this Agreement shall be the Tariff as applicable for payment by TGGENCO to BESSD under the terms of the BESPA between TGGENCO and the BESSD fixed for entire term of

agreement at delivery point and in addition thereto a trading margin of INR 0.07 per kWh of Energy Supplied and any taxes and duties including GST (if applicable), shall be payable by the Buying Entity to TGGENCO over and above the Applicable Tariff under BESPAs, which TGGENCO shall be entitled to appropriate as its income.

- p. **Shortfall in meeting Performance Criteria:** Subsequent to COD of full Project/Contracted Capacity, in case the annual Availability demonstrated by the BESSD is less than the minimum as specified above, such shortfall in performance shall make the BESSD liable to pay the liquidated damages to TGGENCO to enable TGGENCO to remit the amount to TGDISCOMs.
- q. **Land Details:** Land shall be provided by TGTRANSCO at 400kV/220kV Substations, Maheswaram & 400kV/220kV Substation at Choutuppal belongs to TGTRANSCO on lease basis. Land will be provided on right-of use basis to the BESSD at annual lease charge of Rs. 1 per acre per year through suitable agreements with TGTRANSCO/TGGENCO. The BESSD shall submit Land Lease/Sub-lease/Purchase Agreement to TGGENCO for a period not less than the complete terms of the BESPAs. After completion of the scheduled time of BESPAs, the vendor has to handover the land to TGTRANSCO/TGGENCO as it was handed over at the inception of the project. Any extension of the BESPAs period beyond the term of the BESPAs shall be through mutual agreement between the BESSD, TGDISCOMs, TGGENCO & TGTRANSCO, as approved by the Appropriate Commission, provided that the arrangements with the relevant transmission utilities and system operators permit operation of the Project beyond the initial period of 15 years.

19. Bidding Details:

- a. Pre-Bid meeting was held on 10.12.2025 and based on the queries of the bidders, an amended RfS and amended BESPAs was issued on 17.12.2025.
- b. The technical bids of the quoted 16 nos. bidders were opened on 12.02.2026, namely:

Sl. No	Name of the firm
1	M/s AMR-Ecoren Energy India Pvt Ltd., Hyderabad.
2	M/s Apraava Energy Pvt Ltd., Mumbai
3	M/s BONDADA Eng. Ltd, Hyderabad
4	M/s Coal India Ltd., Kolkata
5	M/s DB Power BESS Storage Ltd., Mumbai

Sl. No	Name of the firm
6	M/s KNR CONSTRUCTIONS, Hyderabad
7	M/s Mega Engineering Infrastructures Limited, Hyderabad.
8	M/s NLC India RENEWABLES Ltd, Neyveli, TN
9	M/s OPG Power Generation PVT.Ltd., Tamilnadu
10	M/s Oriana Power Ltd., New Noida
11	M/s Power Grid Corporation of India Ltd., Gurgaon
12	M/s SARUS Infrastructures Pvt Ltd., Hyderabad
13	M/s Shreyas Sortex Industries PVT. Ltd., UP.
14	M/s Sudhakara Infra tech Pvt Ltd, Hyderabad
15	M/s Sundrop Energia Pvt. Ltd., Gujarat
16	M/s Ultimate Flexipack Ltd, Noida, UP

- c. In furtherance of the above-mentioned process, as per clause no. E.3 of MoP Guidelines 10.03.2022, a committee was constituted with TGGENCO/ TGTRANSCO officers vide office order dated 29.11.2025 to analyse the Technical and Financial bids of all the quoted firms. Out of 16 firms, 15 bidders were found techno-commercially qualified.
- d. The qualified bidders (15 nos.) price-bids were opened on 07.03.2026. As per the provisions of tender document, E-Reverse Auction was carried out on ISNETS Bharat Portal on 09.03.2026, at 16:00 Hrs.
- e. As per the conditions of Clause 42.2 'Procedure of Reverse Auction' of the RfS, Reverse Auction process shall be carried out after removing the two (2) Highest Bidders (i.e., H1&H2 Bidders) if No. of eligible bidders 10(ten) and above. Therefore, bidders namely M/s KNR CONSTRUCTIONS, Hyderabad (H₁) and the firm M/s Power Grid Corporation of India Ltd., Gurgaon (H₂) were removed for participating in E-Reverse Auction for both locations i.e., Maheswaram & Choutuppal.
- f. Further, as per RfS clause no. 42.4 (a, b), the 'opening price' i.e. start price for E-Reverse Auction and minimum bid decrement value i.e., INR 1000 per MW/Month shall be intimated to qualified bidders at the time of E- Reverse Auction.
- g. The committee decided to keep the base prices discovered in the first-round tariffs for the both locations with decremental value @ Rs 1000/MW/Month at each location against TGGENCO's subject RfS are as follows:
- Maheswaram @ RS 3,06,000/- of L1 discovered price.
- Choutuppal @ RS.3,25,000/- of L1 discovered price.

- h. The E-Reverse Auction was carried out as per the scheduled time on 09.03.2026 and the tariff (capacity charges in INR/MW/Month) (Excluding GST) quoted by the 2 Nos. bidders are as under:

Sl. No	Location	Name of the firm	Offered prices after E-RA (Excluding GST)	Quoted capacity
1	Maheshwaram	M/s. Sarus Infrastructures Pvt Limited, Hyderabad	Rs. 2,98,000/-	187.5 MW/ 750MWH (187.5 MWx4Hrs)
2	Choutuppal	M/s. Coal India Limited, Kolkata	Rs. 3,14,000/-	187.5 MW/ 750MWH (187.5 MWx4Hrs)

20. TGGENCO in its 76th Board meeting held on 17.03.2026 has accorded its approval for the matters related to Setting up of 1500MWH (375MWx4 Hrs) Standalone Battery Energy Storage Systems at vacant lands of 2 nos. Maheshwaram 750MWH (187.5MWx4 Hrs) & Choutuppal 750MWH (187.5MWx4 Hrs) 400KV/220KV TGTRANSCO Substations in Telangana under Tariff Based Global Competitive Bidding under VGF with PSDF support in B-O-O model with 15 years tenure".

21. Scope of Work of TGGENCO & TGTRANSCO:

TGGENCO:

- TGGENCO is an intermediary procurer between the distribution licensee(s) and the BESSD(s).
- TGGENCO will follow up the payments i.e., VGF payment and Monthly bills between BESS Developers and DISCOMs.

TGTRANSCO:

- TGTRANSCO will conclude the Land lease Agreements with BESS Developers. The Land shall be provided through Right-of-Use basis by TGTRANSCO to the developer, at an annual lease charge of Rs.1(one) per acre per Year.
- Scheduling of Charging and Discharging of the system will be under the scope of SLDC/DISCOMs. The State DISCOMs will provide required power for charging BESS considering minimum 'system efficiency' under the RfS/BESSA.
- The Construction of 220kV bays (including metering) along with 220kV TMDC line up to BESS location shall be executed by BESS Developer under supervision of

TGTRANSCO with applicable supervision charges of TGTRANSCO guidelines & the cost for the above will be borne by the BESS Developers at each location.

- d. The works should be executed by licensed contractor who have executed similar works as per standards of TGTRANSCO under the supervision of TGTRANSCO officials. Approval of TGTRANSCO shall be obtained before engaging the contractor. The quality of work should be strictly adhered to the technical specifications of TGTRANSCO.
 - e. The scheduling of the power to/from the project as per the applicable Regulations shall be decided by SLDC.
22. As per the clause 21.1 of RfS and clause no. 2.1.1. of BESP document, the BESP between the BESSDs and TGGENCO will be signed within 30 days after issuance of Letter of Awards (LOAs), which is issued on 28.03.2026. Further, Battery Energy Storage Purchase Agreement (BESPA) is to be signed between above BESS Developers (BESSDs) and TGGENCO and further BESSA is to be signed between TGGENCO and TGDISCOMs.
23. TBCB guidelines dated 10.03.2022 issued by MoP for "Procurement and Utilization of Battery Energy Storage Systems as part of Generation, Transmission and Distribution assets, along with Ancillary Services" under clause G (8) "CONTRACT AWARD AND CONCLUSION" are reproduced below:

"Subject to provisions of the Act, the distribution licensee or the Intermediary Procurer, as the case may be, should approach the Appropriate Commission for adoption of tariffs (including capacity charges, if applicable) discovered and quantum of capacity / electricity to be procured, within 30 days of issuance of Letter(s) of Award to the successful bidder(s). In case the tariff (including capacity charges, if applicable) adoption procedure requires signed BESP to be submitted along with, the above timeline may be extended suitably"

PRAYER

24. TGGENCO, through this petition, has prayed the Commission:

- a. To admit the petition as per the Provisions of Regulations 63 of Electricity Act, 2003.
- b. To accord approval for adoption of Tariff as per the E Reverse auction conducted by TGGENCO for 1500 MWH Battery Energy Storage Systems in Telangana for "on

Demand" usage discovered under Tariff Based Global Competitive Bidding with Viability Gap Funding (VGF) supported through PSDF under Build Own Operate "BOO" at vacant lands of 2 Locations of TGTRANSCO with 15 years tenure as detailed below:

Sl. No	Location	Name of the firm	Offered prices after E-RA (Excluding GST)	Quoted capacity
1	Maheshwaram	M/s.Sarus Infrastructures Pvt Limited, Hyderabad	Rs. 2,98,000/-	187.5 MW/ 750MWH (187.5 MWx4Hrs)
2	Choutuppal	M/s. Coal India Limited, Kolkata	Rs. 3,14,000/-	187.5 MW/ 750MWH (187.5 MWx4Hrs)

- c. To accord approval for signing of the Battery Energy Storage Purchase Agreement (BESPA) with the successful bidders at the rates discovered through competitive bidding.
- d. To allow the recovery of filing fees as & when paid to the Commission and the publication expenses from the beneficiaries.
- e. Trading margin received by TGGENCO may not be considered as Non-Tariff income which needs to be passed to Beneficiaries.
- f. To grant suitable opportunity to TGGENCO within reasonable time frame to file additional material information, if required.
- g. Condone any error/ omission and give opportunity to rectify the same.

ADMISSION OF THE PETITIONS

25. The petitions filed by TGDISCOMs and TGGENCO were scrutinised and found to be in order as per the Conduct of Business Regulations No. 2 of 2015. The Commission admitted the petitions and the same were taken on record by assigning the Petition number as O.P No. 10 of 2026 and O.P No. 13 of 2026 respectively.

PUBLIC NOTICE

26. The petitioners (TGDISCOMS & TGGENCO) as directed by the Commission, published the public notices in two (2) English, two (2) Telugu and one (1) Urdu daily newspapers on 18.05.2026 (Annexure I). The public notices were to inform the stakeholders and general

public at large that TGDISCOs filed petition for procurement of 1500 MWh power through Battery Energy Storage System (BESS) to be established by TGGENCO and TGGENCO filed under section 63 of the Electricity Act, 2003 for adoption of Tariff for 1500 MWh Battery Energy Storage Systems in Telangana for “on Demand” usage discovered under Tariff-based Global Competitive Bidding with Viability Gap Funding (VGF) supported through PSDF under Build Own Operate “BOO” at vacant lands of 2 locations of TGTRANSCO with 15 years tenure. It was also notified in the said public notices that, objections/suggestions/comments on the filings may be filed with the petitioners on or before 08.06.2026 with a copy marked to the Commission Secretary. On request the stakeholders were permitted to submit their comments up to 17.06.2026. In the Public Notice it was also indicated that the Commission intends to conduct a Public Hearing on 18.06.2026 from 11:00 hours onwards at TGERC Court Hall, Vidyut Niyantran Bhavan, GTS Colony, Hyderabad. The Public Notice, filings and supporting material were hosted on the website of TGDISCOs, TGGENCO as well as the Commission. Copy of the Public Notices are enclosed as **Annexure-I**.

PUBLIC HEARING

27. In response to the above public notice, suggestions / comments / objections in writing were received from two (2) stakeholders before the date of public hearing. The details of the stakeholders who have submitted suggestions / comments / objections are enclosed as **Annexure-II**.
28. The public hearing was conducted on 18.06.2026 from 11:00 hours onwards at TGERC Court Hall, Hyderabad. TGDISCOs & TGGENCO gave brief presentation on the petitions. Two stakeholders have attended the public hearing and submitted suggestions / objections / comments and the CMDs of TGDISCOs and representative of TGGENCO responded to the issues raised during the public hearing. The details of stakeholders who have attended the public hearing is available in **Annexure-III**.

OBJECTIONS/SUGGESTIONS/COMMENTS OF STAKEHOLDERS; REPLIES OF TGDISCOs; AND COMMISSION’S ANALYSIS AND FINDINGS

29. All the objections/suggestions/comments by the stakeholders, made both in writing and during public hearings, and corresponding responses of the applicants have been considered by the Commission. For the sake of brevity, the objections/suggestions raised by stakeholders and the responses of the applicants have been consolidated and summarised

issue-wise. Any specific suggestion(s) not finding elaboration in this order shall not be construed as not being considered.

1.Procedural Deviations and Lack of Prior Approval

Stakeholder's Submission

30. The stakeholder submitted that TGDISCOMs (OP 10 of 2026) and TGGENCO (OP 13 of 2026) have not followed regulatory sequencing by floating tenders, evaluating bids, issuing Letters of Award (LoAs), and approaching the Commission for tariff adoption before obtaining prior consent for the procurement itself. It was further submitted that this approach treats the Commission's authority as a mere formality for pre-executed administrative actions, presenting a fait accompli. The Stakeholder further submitted that they have been suggesting repeatedly to dispense with this kind of piecemeal consideration of issues relating to procurement of power and direct the DISCOMs to submit their petitions for consideration of capital cost, tariff and power purchase agreement and take holistic and comprehensive view through regulatory process, including holding public hearings, and give its reasoned order.

Petitioner's Replies

31. The TGDISCOMs submitted that they hold the Commission in the highest regard and have fully adhered to the regulatory process at every stage, clarifying that no final or binding agreement has been executed with TGGENCO prior to obtaining approval. They further submitted that the BESS Sale Agreement (BESSA) placed on record is only a draft submitted purely for examination, and its terms are expressly contingent upon the final approval and tariff adoption by the Commission, thereby ensuring that the regulatory authority is neither bypassed nor prejudged.
32. The TGGENCO submitted that the bidding process was undertaken transparently on the Bharat portal in strict accordance with G.O.Ms.No.41 and the applicable Ministry of Power (MoP) guidelines. They further submitted that the floating of tenders, evaluation of bids, and issuance of LoAs are procedural and preparatory steps mandated by the strict, time-bound nature of the VGF support under the PSDF scheme, and that the issued LoAs explicitly contain a condition precedent making them effective only after the Commission's final tariff adoption under Section 63 of the Electricity Act, 2003.

Commission's view

33. The draft BESPA & BESSA shows that no final, legally binding contracts have been executed, and that the submitted agreements are strictly conditional drafts, and the issued Letters of Award are expressly contingent upon the Commission's final approval. This administrative acceleration of the competitive bidding process was necessitated by the rigid project timelines and time-bound Viability Gap Funding (VGF) windows under the Power System Development Fund (PSDF). Accordingly, the contention of the objectors that there were procedure deviations need not be accepted.

2.High Discovered Tariffs

Stakeholder's Submission

34. The stakeholder submitted that the tariffs discovered by TGGENCO are anti-consumer and economically unviable, with an average discovered tariff of Rs. 3,06,000 per MW/month (Maheshwaram at Rs. 2,98,000/MW/month by Sarus Infrastructures and Choutuppal at Rs. 3,14,000/MW/month by Coal India Ltd). It was further submitted that these rates are up to 96.98% higher than comparable competitive bids in Andhra Pradesh, where APDISCOMs achieved average rates between Rs. 1,55,857 per MW/month for 1000/2000MWh and Rs. 2,13,333 per MW/month for 500/1000MWh, translating to an avoidable excess financial burden on Telangana consumers of up to Rs. 1,020.21 crore over the 15-year tenure. The stakeholder also pointed that Telangana's contract tenure is longer (15 years) than Andhra Pradesh's (12 years), so its monthly fixed charges should logically be lower rather than higher.

35. The stakeholder also pointed out an irrational cost disparity of Rs. 16,000 per MW/month between the two selected project locations (Maheshwaram at Rs. 2,98,000 vs. Choutuppal at Rs. 3,14,000), arguing that a mere geographical shift within the same state grid should not cause a Rs. 54 crore financial variance over 15 years.

36. Another stakeholder submitted that the monthly capacity charge arrived through competitive bidding and reverse auctions are Rs. 2,98,000/MW/month at Maheshwaram (Sarus Infrastructures Pvt Ltd) and Rs.3,14,000/MW/month at Choutuppal (Coal India Ltd). This is excluding GST and presumable that VGF support has been factored in. These prices look reasonable from similar awards of BESS projects in other states.

Petitioner's Replies

37. The TGDISCOMs submitted that the stakeholder's comparison is factually misplaced because it fails to account for critical differences in storage duration and configuration. They further submitted that the lower tariffs cited in Andhra Pradesh are structured for shorter 2-hour discharge systems, whereas Telangana's system is designed for a 4-hour discharge duration with 1 cycle per day, and that the prevailing national tariffs discovered across the country for similar 4-hour systems range from Rs. 3.59 to Rs. 4.57 lakh/MW/month, making Telangana's discovered rates highly competitive.
38. The TGGENCO submitted that the e-Reverse Auction (e-RA) was conducted strictly under Section 63 provisions with high market participation (16 qualified bidders), leaving no scope for manual intervention or post-auction price negotiations. They further submitted that the total project cost is estimated at Rs. 1,260.98 crores based on recent benchmarks like the SCCL Mandamarri project (Rs. 0.864 crore/MWh), and under the MoP order, the Central Government will refund Rs. 270 crores as VGF support (Rs. 18 lakh per MWh for the 1,500 MWh volume), proving that the stakeholder's assumption of a Rs. 1,020.21 crore loss is mathematically erroneous.

Commission's view

39. The Commission observes that the tariff discovered for the proposed BESS project has emerged through a transparent competitive bidding process conducted under Section 63 of the Electricity Act, 2003 and in accordance with the Guidelines and Standard Bidding Documents dated 11.03.2022 notified by the Ministry of Power for procurement of storage capacity from Battery Energy Storage Systems. The bidding process witnessed adequate competition with participation of multiple qualified bidders and the tariff was discovered through an electronic reverse auction mechanism, thereby ensuring transparency and minimizing the scope for any subjective intervention. The Commission further notes that tariff comparison with projects procured in other States cannot be undertaken in isolation without considering material differences such as storage duration, discharge capability, operational requirements, project configuration, contractual obligations, site-specific conditions, and applicable bid parameters. Therefore, a direct comparison of the discovered tariff with tariffs of projects having different technical specifications and commercial structures may not yield a meaningful assessment of tariff reasonableness. The Commission further observes that, when compared with tariffs discovered through competitive bidding

for comparable 4-hour BESS projects across the country, the rates discovered in the present procurement are found to be reasonable.

3. Trading Margin

Stakeholder's Submission

40. The stakeholder submitted that appointing TGGENCO as an "intermediary procurer" is an unnecessary and perverse arrangement that positions the utility as a broker receiving a commission for administrative work. It was further submitted that TGGENCO is not constructing or owning the BESS units itself, meaning its role is reduced to a post-office function passing bills between developers and DISCOMs, a task that the existing Telangana Power Coordination Committee (TGPCC) or TGTRANSCO could easily handle without any fee. The stakeholder also noted that while the utilities claim the margin is limited to 0.5% of capacity charges (~Rs. 10.32 crore), the initial draft agreements structured this as a fixed fee of Rs. 0.07/kWh, which would have imposed an atrocious burden of Rs. 56.70 crores.
41. The stakeholder further submitted that the provision of TGGENCO claiming trade margin also needs review. If at all this is charged (as 7 paise/unit or 0.5% of capacity charge), benefits should be passed on to consumers.

Petitioner's Replies

42. TGDISCOMs submitted that the proposed procurement arrangement is in complete alignment with the draft BESS guidelines and explicitly safeguards consumer interests. They further submitted that the trading margin has been successfully re-negotiated and structured as 0.5% of the applicable capacity charges instead of a fixed Rs. 0.07/unit fee, ensuring that the final financial flow is transparent, cost-effective, and subject to the final approval of the Commission.
43. TGGENCO submitted that they are not acting as an informal broker but as a duly authorized State instrumentality explicitly designated as the Nodal Agency under the Telangana Clean and Green Energy Policy, 2025 (via G.O.Ms.No.40 and G.O.Ms.No.41). They further submitted that by shifting the trading margin from Rs. 0.07/kWh to 0.5% of capacity charges, the total financial impact over the 15-year tenure was slashed from Rs. 56.70 crores down to approximately Rs. 10.32 crores, minimizing the burden on consumers. They added that this exact 0.5% margin structure is standard regulatory practice and was similarly adopted by APTRANSCO under the MoP PSDF framework.

Commission's view

44. The Commission has examined the submissions of the stakeholder, TGDISCOMs and TGGENCO. The Commission notes that TGGENCO has been designated by the Government of Telangana as the nodal agency for development and implementation of energy storage projects in Telangana. The proposed intermediary procurer arrangement is consistent with the procurement framework envisaged under the applicable Government of India guidelines and enables centralized coordination, contract management and administration of the BESS project.
45. The Commission further notes that the initially proposed trading margin of Rs. 0.07 per unit has been revised after the re-negotiation by TGDISCOMs and accepted by TGGENCO to 0.5% of the applicable capacity charges, thereby substantially reducing the financial impact on consumers. Accordingly, TGGENCO shall be entitled only to the approved trading margin of 0.5% of capacity charges and no additional charges shall be recoverable without prior approval of the Commission.

4. System Operational Flexibility and Surplus RE Storage

Stakeholder's Submission

46. The stakeholder submitted that because solar energy enjoys "must-run" status and bypasses Merit Order Dispatch (MOD), it should be consumed entirely in real-time, meaning it cannot technically become "surplus" to store under BESS. It was further submitted that the accelerating integration of solar power forces DISCOMs to back down cheaper thermal plants and pay heavy fixed charges for idling capacity, indicating that idle thermal power is what requires storage. The stakeholder also highlighted that as per G.O.Ms.No.8 (dated 08.05.2026), a higher share of RE is allocated to the rural consumers of TGRPDCL who can absorb this generation during daytime hours, thereby changing the baseline requirements for the whole system. Finally, the stakeholder submitted that despite repeated requests, the DISCOMs have failed to provide specific, time-block data showing exactly how many MUs of RE were technically curtailed or how much thermal capacity was backed down last year.

Petitioner's Replies

47. The TGDISCOMs submitted that the BESS proposal is based on comprehensive load-generation balancing and detailed cost-benefit analysis. They further submitted that BESS

is not designed to store native must-run solar indiscriminately, but to optimize overall power procurement by charging during solar hours via low-cost market purchases (~Rs. 1.79/unit) when prices collapse, and discharging during peak blocks when market rates hit ceiling prices (~Rs. 6.51/unit), yielding a net saving of Rs. 1.48 to Rs. 1.64 per unit. They clarified that while TGRPDCL's daytime demand aligns with solar output, BESS is critical to time-shift energy to meet severe morning and night deficits and fulfill the mandate of 24×7 reliable supply to rural and agricultural loads.

48. The TGGenco submitted that during real-time grid surplus conditions, even must-run RE is technically curtailed due to localized grid stability, voltage, and frequency constraints. They further submitted that BESS will absorb this excess RE that would otherwise be lost to technical curtailment, directly preventing payment obligations for backed-down RE under must-run rules, thereby establishing a direct, quantifiable cost saving for the state grid.

Commission's view

49. The Commission observes that the objective of the proposed BESS project is not limited to storing surplus renewable energy but extends to enhancing grid flexibility, supporting resource adequacy, managing peak demand, facilitating renewable energy integration and improving overall reliability of supply. The Commission notes that with increasing penetration of renewable energy sources, grid operators require flexible resources capable of shifting energy across time blocks and addressing system balancing requirements. Therefore, the usefulness of BESS cannot be assessed solely from the perspective of storing curtailed renewable energy.

5. Cost-Benefit Calculations

Stakeholder's Submission

50. The stakeholder submitted that the utilities' cost-benefit calculations are highly questionable and rely on statistical legerdemain. It was submitted that if contracted RE is diverted to a battery instead of going directly to the grid, the DISCOMs must ramp up expensive thermal plants to fill the real-time gap, meaning that adding the base RE purchase cost to the high BESS capacity charge completely wipes out any superficial savings. Furthermore, it was submitted that tying a fixed, long-term 15-year infrastructure cost to

highly volatile day-to-day open market price spreads introduces unacceptable financial risks for end consumers.

Petitioner's Replies

51. The TGDISCOMs submitted that their financial and operational projections factor in block-wise surplus generation along with block-wise market purchases. They further submitted that short-term market sales are strategically planned only when the prevailing market price exceeds the variable cost of generation, ensuring that the effective delivered cost of BESS power (Rs. 4.87 to Rs. 5.03 per unit) remains significantly below peak open-market purchase rates.
52. The TGGENCO submitted that they have rigorously studied power market trends, including evolving capacity markets, and integrated BESS as a core requirement of the state's Resource Adequacy Plan. They further submitted that these simulation studies follow scientific modelling designed to prevent the systemic curtailment of solar generation at a national level, ensuring that long-term infrastructural additions remain prudent and demand driven.

Commission's view

53. The Commission is of the view that the operational value of BESS must be assessed not merely in terms of energy arbitrage but also considering its contribution towards peak demand management, resource adequacy, renewable energy integration and grid reliability.

6. Implementation Challenges, Co-Location vs. Standalone

Stakeholder's Submission

54. The stakeholder submitted that because the proposed standalone BESS units are located at transmission substations far from the actual generation sources, moving power back and forth will trigger substantial transmission and distribution (T&D) network losses. It was submitted that if the BESS units were physically co-located at the existing thermal generating stations that regularly experience MOD backing-down, these line losses would be completely avoided. The stakeholder further argued that TGGENCO's contention that co-location is "impractical" due to land constraints simply covers up its historical inability to execute infrastructure projects with cost prudence, noting that co-location under existing PPAs would also eliminate the need for entering into entirely fresh, expensive capacity contracts.

Petitioner's Replies

55. The TGDISCOMs submitted that the standalone BESS configuration provides maximum grid operational flexibility because it operates independently of any specific generating source, allowing it to dynamically charge from the grid during off-peak periods using the lowest discovered market rates.
56. The TGGENCO submitted that solar projects in Telangana are developed under a highly distributed network model spread across various districts, meaning that co-locating a 1,500 MWh system would require approximately 700 acres of land, which is unavailable at existing generation sites and practically impossible to acquire within the strict VGF timelines. They further submitted that the chosen standalone sites at Maheshwaram (25 acres) and Choutuppal (20 acres) are located at major 400 kV Extra High Tension (EHT) substations of TGTRANSCO, where power feeds directly into the high-voltage network with minimal transmission distance, keeping technical T&D line losses down to a negligible 0.5% to 1%.

Commission's view

57. The Commission notes that the choice between co-located and standalone BESS configurations involves technical, operational, land availability and implementation considerations. The utilities have submitted that the proposed standalone BESS facilities are to be established at strategically located 400 kV substations, enabling integration with the transmission network and providing greater operational flexibility for charging and discharging across the grid. The Commission finds that such an approach is consistent with the objective of utilizing BESS as a grid-level asset.

7. Optimized Operational Sizing and Choice of Discharge Cycles

Stakeholder's Submission

58. The stakeholder submitted that selecting a rigid 4-hour, single-cycle discharge mode leaves the DISCOMs heavily exposed to financial risk. It was submitted that under the strict "Take-or-Pay" capacity provisions of the draft agreement, if peak demand during that single designated block falls below projections, the DISCOMs are still contractually bound to pay the developers for the full BESS capacity while being forced to back down their own thermal units. The stakeholder further submitted that both APERC and leading energy modelling studies recommend a flexible 2-hour, double-cycle operational strategy, which allows the grid to symmetrically manage both morning and evening peak deficits and

handle real-time Deviation Settlement Mechanism (DSM) issues without shortening the physical lifespan of the cells.

59. The stakeholder submitted that the proposed 4-hour BESS with 1.5 cycles/day is intended to serve multiple objectives such as peak demand management, grid stability, deviation management, black-start support and power purchase optimization, but the basis for selecting its sizing, location and operational configuration has not been adequately explained. It was further submitted that BESS design should be based on detailed modelling studies aligned to specific objectives, and that alternative configurations such as a 2-hour BESS with multiple cycles may offer better operational and economic benefits. The stakeholder suggested that future BESS planning should be supported by comprehensive studies and that the key objective and design rationale of the present project should be clearly defined to facilitate effective operation by SLDC and improve future storage planning.

Petitioner's Replies

60. The TGDISCOMs submitted that while the national VGF guidelines suggest a baseline of 2-hour discharge and 1.5 cycles, they explicitly permit the eligible entity to vary the duration and cycles based on unique regional load profiles. They further submitted that to effectively meet the state's shifting demand curve during shortage periods, a 4-hour, single-cycle BESS configuration is mandatory alongside future 2-hour multi-cycle operations to securely manage high-volume grid requirements.
61. The TGGENCO submitted that by 2027-28, the state's power system will experience a massive, sustained mid-day solar surplus of 6,000 to 7,000 MW concentrated between 10:00 AM and 03:00 PM daily. They further submitted that because Telangana's peak demand features a unique sharp curve driven by high-intensity seasonal agricultural loads and Lift Irrigation schemes (notably between 07:00 and 08:00 AM), a deep 4-hour single-cycle charging block is technically required to absorb the mid-day solar glut and effectively discharge it during critical peak deficits.

Commission's view

62. The Commission notes that the applicable VGF guidelines provide flexibility to the procuring entity in determining the discharge duration and cycling requirements based on system needs. The utilities have submitted that the proposed 4-hour, single-cycle configuration has been arrived at based on detailed studies of Telangana's demand pattern,

anticipated renewable energy surplus and peak demand requirements. Accordingly, the Commission is inclined to accept the proposed configuration for the present procurement. However, considering the evolving nature of battery storage technologies and operational requirements, the Commission directs the utilities that for future BESS procurements, they shall undertake detailed technical and economic studies evaluating alternative configurations, including different discharge durations and cycling patterns to establish the optimal sizing and operational parameters from a consumer interest perspective. Further for approval of the future procurements of BESS, the utilities are directed to approach the Commission along with the detailed study.

8. Other Suggestions

Stakeholder's Submission

63. It is understood that BESS will be monitored and dispatched by the SLDC. This is a good practice since SLDC has the responsibility of grid stability and short-term dispatch cost optimisation. Since this is going to be the first operational BESS in the state, SLDC should closely monitor its operation, and provide inputs to improve its utilisation and improve the specifications for future BESS projects. This scope could be clearly given in the order of the Commission. Some of the factors that could be included are listed below.

- a. Capture charging and discharge cycles of BESS. Cost saving as done in the present proposal should be done for the actual projects, when they are in operation.
- b. SLDC should monitor all parameters like minimum standard annual availability of 95%, Round trip Efficiency of 85%, capacity degradation trajectory (around 2% per year) for 15 years (70% in 15th year) etc
- c. SLDC should prepare and submit monthly and annual reports based on capture and analysis of all such parameters.

64. The stakeholder further raised concern on the criteria to be adopted by SLDC to decide on charging and discharging BESS. As for RE projects, there is clarity that they are must run and can be curtailed only when there are issues with grid security or transmission constraints. BESS is located at a transmission substation, and hence there could be operational constraints because of which charging or discharging is not possible. The stakeholder also raised that whether BESS be considered as a priority resource with

dedicated infrastructure and resources or will some other considerations such as substation loading, catering to other consumers etc take a higher priority.

Commission's view

65. The Commission observes that the proposed BESS project will be operated under the supervision and control of SLDC in accordance with the applicable Grid Code, scheduling and dispatch procedures, and system security requirements. Considering that this is the first utility-scale BESS project in the State, the Commission directs SLDC

- a. to closely monitor its operation, including charging and discharging patterns, utilization levels, availability, round-trip efficiency, degradation parameters and the benefits achieved in terms of cost savings and grid support.
- b. shall maintain appropriate operational records and furnish periodic reports to the Commission.
- c. dispatch and operation of the BESS shall be undertaken by SLDC in a manner that optimizes overall system efficiency, reliability and economy while maintaining grid security and complying with applicable regulatory and operational requirements.

COMMISSION'S RULING

66. In view of the discussions made above and in exercise of the powers conferred under section 63 and 86(1)(b) of the Electricity Act, 2003, the Commission hereby orders the following

- a. Accords consent for procurement of 375 MW / 1500 MWh Battery Energy Storage System (BESS) capacity proposed by TGDISCOMs through TGGENCO under the State Component of the Viability Gap Funding (VGF) Scheme of the Ministry of Power, Government of India.
- b. The tariffs discovered through the transparent competitive bidding process conducted under Section 63 of the Electricity Act, 2003, i.e, Rs. 2,98,000/MW/month for the Maheshwaram BESS project and Rs. 3,14,000/MW/month for the Choutuppal BESS project, are hereby adopted.
- c. The trading margin payable to TGGENCO shall be limited to 0.5% of the applicable capacity charges. Accordingly, TGDISCOMs are permitted to enter into the proposed BESS Storage Sale Agreements (BSSAs) with TGGENCO, and

TGGENCO is permitted to enter into the corresponding Battery Energy Storage Purchase Agreements (BESPAs) with the selected developers.

- d. For future BESS procurements, the utilities shall undertake detailed technical and economic studies evaluating alternative configurations, discharge durations, cycling requirements, sizing and locations to demonstrate the optimality of the proposed solution.
- e. SLDC shall closely monitor the operational performance of the BESS projects, including utilization, availability, efficiency, degradation parameters and cost-benefit outcomes. The findings and operational experience gained from these projects shall be documented and submitted to the Commission for future BESS projects in the State.
- f. TGDISCOMs, TGGENCO, TGTRANSCO and SLDC shall ensure that the implementation and operation of the BESS projects are carried out in accordance with the applicable provisions of the Electricity Act, 2003, Grid Code, CEA Regulations, Government of India Guidelines and other statutory requirements.
- g. BESS shall comply with CEA (Measures Relating to Safety and Electric Supply) Regulations, 2023 amended from time-to-time, incorporating safety provisions for Battery Energy Storage Systems (BESS).

67. Accordingly, the petitions are disposed of.

This Order is typed to dictation, corrected and signed on this 24th day of June 2026.

Sd/-

Cherukuri Srinivasa Rao
Member (Finance)

Sd/-

Raghu Kancharla
Member (Technical)

Sd/-

Dr. Justice Devaraju Nagarjun
Chairman

//CERTIFIED COPY//

Annexure- I

PUBLIC NOTICE

The Times of India 18/05/2026

**BEFORE THE HONOURABLE
TELANGANA ELECTRICITY REGULATORY COMMISSION (TGERC)**
Vidut Nyantran Bhavan, G.T.S Colony, Kalyan Nagar, Hyderabad 500 045.

**Southern Power Distribution Company of
Telangana Ltd (TGSPDCL)**

**N/O Northern Power Distribution Company of
Telangana Ltd (TGNPDCL)**

PUBLIC NOTICE

1. The Telangana Distribution Companies (TGDSCOMs), namely the Southern Power Distribution Company of Telangana Limited (TGSPDCL) and the Northern Power Distribution Company of Telangana Limited (TGNPDCL), have filed petition u/s 63, 86(1) (b) of the Electricity Act, 2003 and u/s 21 (4) of Electricity Reforms Act, 1998 seeking consent for procurement of 1500MWh power through Battery Energy Storage System (BESS) to be established by TGENCO under VGF scheme supported through PSDF proposed at available lands at TGTANSCO 400 KV SS Maheshwaram and Choutuppal.

2. This request is in lieu of procurement of 1500MWh power through Battery Energy Storage System (BESS) to be established by TGENCO under VGF scheme supported through PSDF proposed at available lands at TGTANSCO 400 KV SS Maheshwaram and Choutuppal, through the present petition filed under O.P No. 10 of 2026.

3. The said PPA & PSA are placed on the website of the Commission at www.tgerc.telangana.gov.in as well as the website of TGSPDCL: www.tgsouthernpower.org and website of TGNPDCL: www.tgnpdcl.com. Hard-copies of the PPA & PSA and further details can be obtained from Chief Engineer O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad - 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidut Bhavan, Nakkalagunta, Hanamkonda, Warangal - 506001 on payment of charges for photocopy.

4. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the O/o.Chief Engineer / IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad - 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidut Bhavan, Nakkalagunta, Hanamkonda, Warangal - 506001 in person or through Registered Post so as to reach on or before 08.06.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id secy-tgerc@telangana.gov.in. The objections/suggestions/comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/ stakeholder(s) sending the objections/suggestions/comments. If the objections/ suggestions/ comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

5. The objections/suggestions/comments shall be made in the following format:

Sl. No.	Para No. in the petition, if available	Proposal of the TGDSCOM as made in the petition	Objectional suggestions /comments

6. The objections/suggestions/comments should accompany the following details:

Name of the Objector	
Correspondence Address	
Email-id	
Contact Number	
Objection filed against [Name of TGDSCOM]	
Whether copy of objection/suggestion/comment enclosed?	Yes/No
Whether proof of delivery of copy of objection/ suggestion/ comment at Licensee's office enclosed?	Yes/No
Whether Objector wants to be heard in person?	Yes/No

7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing on date: 18.06.2026 and venue: Court Hall, Vidut Nyantran Bhavan, GTS Colony, Kalyan Nagar, Hyderabad, Telangana-500045 from 11:00am onwards.

Sd/- Sd/-
Chairman & Managing Director Chairman & Managing Director
TGSPDCL Dt:18.05.2026 TGNPDCL

DIPR R.O.No.137-PPICL-AGENCY/ADVT/2026-27, Dt:18-05-2026

Deccan Chronicle 18/05/2026

**BEFORE THE HONOURABLE
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2. This request is in lieu of procurement of 1500MWh power through Battery Energy Storage System (BESS) to be established by TGENCO under VGF scheme supported through PSDF proposed at available lands at TGTANSCO 400 KV SS Maheshwaram and Choutuppal, through the present petition filed under O.P No. 10 of 2026.

3. The said PPA & PSA are placed on the website of the Commission at www.tgerc.telangana.gov.in as well as the website of TGSPDCL: www.tgsouthernpower.org and website of TGNPDCL: www.tgnpdcl.com. Hard-copies of the PPA & PSA and further details can be obtained from Chief Engineer O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad - 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidut Bhavan, Nakkalagunta, Hanamkonda, Warangal - 506001 on payment of charges for photocopy.

4. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the O/o.Chief Engineer / IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad - 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidut Bhavan, Nakkalagunta, Hanamkonda, Warangal - 506001 in person or through Registered Post so as to reach on or before 08.06.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id secy-tgerc@telangana.gov.in. The objections/suggestions/comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/ stakeholder(s) sending the objections/suggestions/comments. If the objections/ suggestions/ comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

5. The objections/suggestions/comments shall be made in the following format:

Sl. No.	Para No. in the petition, if available	Proposal of the TGDSCOM as made in the petition	Objectional suggestions /comments

6. The objections/suggestions/comments should accompany the following details:

Name of the Objector	
Correspondence Address	
Email-id	
Contact Number	
Objection filed against [Name of TGDSCOM]	
Whether copy of objection/suggestion/comment enclosed?	Yes/No
Whether proof of delivery of copy of objection/ suggestion/ comment at Licensee's office enclosed?	Yes/No
Whether Objector wants to be heard in person?	Yes/No

7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing on date: 18.06.2026 and venue: Court Hall, Vidut Nyantran Bhavan, GTS Colony, Kalyan Nagar, Hyderabad, Telangana-500045 from 11:00am onwards.

Sd/- Sd/-
Chairman & Managing Director Chairman & Managing Director
TGSPDCL Dt:18.05.2026 TGNPDCL

DIPR R.O.No.137-PPICL-AGENCY/ADVT/2026-27, Dt:18-05-2026

The Munsif Daily 18/05/2026

BEFORE THE HONOURABLE
TELANGANA ELECTRICITY REGULATORY COMMISSION (TGERC)
 Vidyut Niyantran Bhavan, G.T.S Colony, Kalyan Nagar, Hyderabad 500 045.



**Southern Power Distribution Company of
Telangana Ltd (TGSPDCL)**



**Northern Power Distribution Company of
Telangana Ltd (TGNPDCL)**

PUBLIC NOTICE

1. The Telangana Distribution Companies (TGDISCOMs), namely the Southern Power Distribution Company of Telangana Limited (TGSPDCL) and the Northern Power Distribution Company of Telangana Limited (TGNPDCL), have filed petition u/s 63, 86(1) (b) of the Electricity Act, 2003 and u/s 21 (4) of Electricity Reforms Act, 1998 seeking consent for procurement of 1500MWh power through Battery Energy Storage System (BESS) to be established by TGGENCO under VGF scheme supported through PSDF proposed at available lands at TGTRANSCO 400 KV SS Maheshwaram and Choutuppal.

2. This request is in lieu of procurement of 1500MWh power through Battery Energy Storage System (BESS) to be established by TGGENCO under VGF scheme supported through PSDF proposed at available lands at TGTRANSCO 400 KV SS Maheshwaram and Choutuppal, through the present petition filed under O.P No. 10 of 2026.

3. The said PPA & PSA are placed on the website of the Commission at www.tgerc.telangana.gov.in as well as the website of TGSPDCL: www.tgsouthernpower.org and website of TGNPDCL: www.tgnpdcl.com. Hard copies of the PPA & PSA and further details can be obtained from Chief Engineer O/o.Chief Engineer /IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal – 506001 on payment of charges for photocopy.

4. Objections/suggestions/comments, if any, on the filings, together with supporting material may be sent to the O/o.Chief Engineer / IPC & RAC, TGSPDCL, 6-1-50, 1st Floor A-Block, TGSPDCL, Corporate office, Mint Compound, Hyderabad – 500063 and O/o.Chief Engineer/IPC & RAC, TGNPDCL, Vidyut Bhavan, Nakkalagunta, Hanamkonda, Warangal – 506001 in person or through Registered Post so as to reach on or before 08.06.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id secy-tgerc@telangana.gov.in. The objections/suggestions/comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s)/ stakeholder(s) sending the objections/suggestions/comments. If the objections/ suggestions/ comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.

5. The objections/suggestions/comments shall be made in the following format:

Sl. No.	Para No. in the petition, if available	Proposal of the TGDISCOM as made in the petition	Objections/ suggestions /comments

6. The objections/suggestions/comments should accompany the following details:

Name of the Objector	
Correspondence Address	
Email-id	
Contact Number	
Objection filed against [Name of TGDISCOM]	
Whether copy of objection/suggestion/comment enclosed?	Yes/No
Whether proof of delivery of copy of objection/ suggestion/ comment at Licensee's office enclosed?	Yes/No
Whether Objector wants to be heard in person?	Yes/No

7. Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing on date: 18.06.2026 and venue: Court Hall, Vidyut Niyantran Bhavan, GTS Colony, Kalyan Nagar, Hyderabad, Telangana-500045 from 11:00am onwards.

Sd/- Chairman & Managing Director TGSPDCL Dt:18.05.2026 Sd/- Chairman & Managing Director TGNPDCL

DIPR R.O.No.137-PPICL-AGENCY/ADVT/2026-27, Dt:16-05-2026

TIMES OF INDIA

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**BEFORE THE HONOURABLE
TELANGANA ELECTRICITY REGULATORY COMMISSION**
VIDYUT NIYANTHAN BHAVAN, G.T.S. COLONY, KALYAN NAGAR, HYDERABAD - 500045

TELANGANA POWER GENERATION CORPORATION LIMITED
VIDYUT SOUDHA, KHAIRATABAD, HYDERABAD - 500082

PUBLIC NOTICE

- The Telangana Power Generation Corporation Limited viz., [TGGENCO], has filed petition under section 63 of the Electricity Act, 2003 seeking approval for adoption of Tariff for 1500 MWh Battery Energy Storage Systems in Telangana for "on Demand" usage discovered under Tariff-based Global Competitive Bidding with Viability Gap Funding (VGF) supported through PSDF under Build Own Operate "BOO" at vacant lands of 2 Locations of TGTTRANSCO with 15 years tenure.
- This request is in lieu of approval for adoption of Tariff for 1500 MWh Battery Energy Storage Systems in Telangana for "on Demand" usage discovered under Tariff-based Global Competitive Bidding with Viability Gap Funding (VGF) supported through PSDF under Build Own Operate "BOO" at vacant lands of 2 Locations of TGTTRANSCO with 15 years tenure, through the present petition filed under [O.P. No. 13 of 2026].
- The said petition is placed on the website of the Commission at www.tgrec.telangana.gov.in as well as the website of TGGENCO (www.tggenco.com). Hard-copies of the Tariff adoption petition and further details can be obtained from Chief Engineer, Coal & Commercial, Room No.255, TGGENCO, Vidut Soudha, Khairatabad, Hyderabad - 500082 on payment of charges for photocopy.
- Objections / suggestions / comments, if any, on the filings, together with supporting material may be sent to the Chief Engineer, (Coal & Commercial), Room No. 255, TGGENCO, Vidut Soudha, Khairatabad, Hyderabad - 500082 in person or through Registered Post so as to reach on or before 08.05.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id secy4gerc@telangana.gov.in. The objections / suggestions / comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s) / stakeholder(s) sending the objections / suggestions / comments. If the objections / suggestions / comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.
- The objection / suggestion / comment shall be made in the following format:

Sl. No.	Para No. in the petition, if available	Proposal of the TGGENCO as made in the petition	Objections / Suggestions / Comments

- The objection/suggestion/comment should accompany the following details:

Name of the Objector	
Correspondence Address	
Email-id	
Contact Number	
Objection filed against [Name of TGGENCO]	
Whether copy of objection/ suggestion/ comment enclosed?	Yes / No
Whether proof of delivery of copy of objection/ suggestion/ comment at TGGENCO's office enclosed?	Yes / No
Whether Objector wants to be heard in person?	Yes / No

- Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing in the Court Hall, Vidut Niyantaran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad, Telangana - 500045 on 18.05.2026 (Thursday) from 11:00 am onwards.

Sd/-
CHAIRMAN & MANAGING DIRECTOR
TGGENCO

Place: Hyderabad
Date: 18.05.2026

DPR R.O.No.: 134-PPICL-AGENCY/ADVT/2026-27

**BEFORE THE HONOURABLE
TELANGANA ELECTRICITY REGULATORY COMMISSION**
VIDYUT NIYANTHAN BHAVAN, G.T.S. COLONY, KALYAN NAGAR, HYDERABAD - 500045

TELANGANA POWER GENERATION CORPORATION LIMITED
VIDYUT SOUDHA, KHAIRATABAD, HYDERABAD - 500082

PUBLIC NOTICE

- The Telangana Power Generation Corporation Limited viz., [TGGENCO], has filed petition under section 63 of the Electricity Act, 2003 seeking approval for adoption of Tariff for 1500 MWh Battery Energy Storage Systems in Telangana for "on Demand" usage discovered under Tariff-based Global Competitive Bidding with Viability Gap Funding (VGF) supported through PSDF under Build Own Operate "BOO" at vacant lands of 2 Locations of TGTTRANSCO with 15 years tenure.
- This request is in lieu of approval for adoption of Tariff for 1500 MWh Battery Energy Storage Systems in Telangana for "on Demand" usage discovered under Tariff-based Global Competitive Bidding with Viability Gap Funding (VGF) supported through PSDF under Build Own Operate "BOO" at vacant lands of 2 Locations of TGTTRANSCO with 15 years tenure, through the present petition filed under [O.P. No. 13 of 2026].
- The said petition is placed on the website of the Commission at www.tgrec.telangana.gov.in as well as the website of TGGENCO (www.tggenco.com). Hard-copies of the Tariff adoption petition and further details can be obtained from Chief Engineer, Coal & Commercial, Room No.255, TGGENCO, Vidut Soudha, Khairatabad, Hyderabad - 500082 on payment of charges for photocopy.
- Objections / suggestions / comments, if any, on the filings, together with supporting material may be sent to the Chief Engineer, (Coal & Commercial), Room No. 255, TGGENCO, Vidut Soudha, Khairatabad, Hyderabad - 500082 in person or through Registered Post so as to reach on or before 08.05.2026 by 5 pm. A copy of the same must also be filed with the Commission Secretary, TGERC at the address mentioned above or at email id secy4gerc@telangana.gov.in. The objections / suggestions / comments should be duly signed and should carry full name, postal address, e-mail id and contact number of the person(s) / stakeholder(s) sending the objections / suggestions / comments. If the objections / suggestions / comments are filed on behalf of any organization or any category of consumers, it should be clearly mentioned. If the objector also wants to be heard in person it may also be specifically mentioned.
- The objection / suggestion / comment shall be made in the following format:

Sl. No.	Para No. in the petition, if available	Proposal of the TGGENCO as made in the petition	Objections / Suggestions / Comments

- The objection/suggestion/comment should accompany the following details:

Name of the Objector	
Correspondence Address	
Email-id	
Contact Number	
Objection filed against [Name of TGGENCO]	
Whether copy of objection/ suggestion/ comment enclosed?	Yes / No
Whether proof of delivery of copy of objection/ suggestion/ comment at TGGENCO's office enclosed?	Yes / No
Whether Objector wants to be heard in person?	Yes / No

- Further, in this matter the Telangana Electricity Regulatory Commission intends to conduct a Public Hearing in the Court Hall, Vidut Niyantaran Bhavan, G.T.S. Colony, Kalyan Nagar, Hyderabad, Telangana - 500045 on 18.05.2026 (Thursday) from 11:00 am onwards.

Sd/-
CHAIRMAN & MANAGING DIRECTOR
TGGENCO

Place: Hyderabad
Date: 18.05.2026

DPR R.O.No.: 134-PPICL-AGENCY/ADVT/2026-27

دولت زمین ترن بھون، مٹی فی ایس کالونی، کلیان نگر، حیدر آباد۔ 500045

و دیوت سودھا، خیریت آباد، حیدرآباد۔ 500082

[illegible][illegible]

3. دور رس خدمات کی پیشکش کیلئے ویب سائٹ www.igpcr.telangana.gov.in کے ساتھ TOGENCO کی ویب سائٹ (www.igpcr.com) پر ای میل کے ذریعہ کیے جانے والے درخواست دہندگان کی فہرست کی تصدیق کی جائے گی۔

A. اعتراضات انہرے اسٹوڈنٹس (اگر کوئی ہوتو) ٹاکنگ سے متعلق اسٹوڈنٹس کیلئے کے ساتھ چیف ایگزیکٹو
کیلڈین کرکٹس) نام نمبر TOGCN20-255-2006 اور اسٹوڈنٹس کے آپریشنز کے 500002 کے پتہ
فصلیہ پتہ پر ایڈریس کے ساتھ اسٹوڈنٹس کے گیمز کے 01.06.2006 کو پتہ پر ایک ہوا جائے۔

ای کی ایک نظر ہی مچھل سکرے گی TGEFC کی ذمہ داری ہے کہ وہ اس کی جاتی جانے والی مسئلہ کو آئی
 secy-tgcr@telangana.gov.in سے بھیجیں۔ تمام اعتراضات انجنر کے افسر کے ذریعہ سامنے
 جائے جس میں ہم تمام مسائل کو حل کرنے کی کوشش کریں گے اور اگر ضرورت ہو تو ایک دفعہ

پانچواں نمبر کی طرح اساتذہ کے لیے بھی کتابت سے مصلحت کے لیے مخصوص کر دی جائے۔
کتابت سے مصلحت کے لیے اس کتابت کی کاپی طرہ مصلحت اور نہ کہ ہونا چاہئے۔ اس طرح اس کتابت سے
مصلحت کا اظہار ہے کہ اس کی خصوصی طور پر مصلحت کے لیے اس کتابت کو نہ کہ اس کی مصلحت کے لیے۔

5. حضرت احناف اسطورے اتھرے مندرجہ ذیل فارمیٹ میں درج کئے جائیں۔

[illegible]

۵۔ اعترافاتِ مشہورے اخیر سے مندرجہ ذیل تعجیبات کے ساتھ ملے ہوتے۔

[illegible]

7 اس معاملہ میں جیڈو فرسٹ کرتے ہوئے تھکا نا ایئر لائنز کی ریکوری کیجیٹو اور اہمیت سمجھتے ہیں، لیکن
فیملی کیس کا کوئی نیا نمبر، جمہوریت 5000485 حکمت میں واقع کورٹ میں ایمل ایک عام بات کا
اقرار دہ کرتے ہوئے 11 مارچ 2006ء (جمرات) کا تاریخ سے شروع ہوئی۔

مقام: حیدرآباد
تاریخ: 18-05-2026

DEFRONDO, JAMES P. CL-AGENCY ADVT/2025-27

**Annexure-II Written submissions made by stakeholders on the petition filed by
TGGENCO**

Sl. No	Name and address of the stakeholder
1	M. Venugopala Rao Senior Journalist & Convener, Centre for Power Studies, H.No.1-100/MP/101, Monarch Prestige, Journalist's Colony, Serilingampally Mandal, Hyderabad - 500 032
2	Sreekumar Nhalur and Saumendra Aggrawal Prayas (Energy Group) Unit III A&B, Devgiri, Joshi Rail Museum Lane, Kothrud, Pune, Maharashtra, 411038

Annexure-III List of stakeholders who attended the public hearing on 18.06.2026

Sl. No	Name and address of the stakeholder
1	M. Venugopala Rao Senior Journalist & Convener, Centre for Power Studies, H.No.1-100/MP/101, Monarch Prestige, Journalist's Colony, Serilingampally Mandal, Hyderabad - 500 032
2	Sreekumar Nhalur and Saumendra Aggrawal Prayas (Energy Group) Unit III A&B, Devgiri, Joshi Rail Museum Lane, Kothrud, Pune, Maharashtra, 411038
